

**AIKEN ELECTRIC COOPERATIVE, INC.  
SCHEDULE "IST"  
LARGE POWER SERVICE**

Effective for Bills Rendered on or After February 1, 1991

**AVAILABILITY**

Available to consumers located on or near the transmission lines of Central Electric Power Cooperative (Central) for connected loads in excess of 750 kVA of installed transformer capacity, subject to the established Service Rules and Regulations of the Cooperative.

**CHARACTERISTICS AND MEASUREMENT OF POWER**

All power and energy to be furnished hereunder shall be three-phase, sixty hertz, alternating current and shall be delivered at the primary voltage side of the distribution substation.

**RATE**

The cost of power purchased hereunder is the sum of the following charges:

- Facility Charge per Monthly Billing: 1.50% per month of the Cooperative investment, required to serve consumer's load.
- Service Charge per Monthly Billing: \$400 per month
- Demand Charge per Monthly Billing: \$12.37 per kilowatt of billing demand
- Energy Charge per Monthly Billing: All kWh of billing energy @ 2.41¢ per kWh

**MINIMUM MONTHLY CHARGE**

The minimum monthly charge shall be the sum of the Facility Charge and Service Charge stated above, provided however that the minimum monthly charge shall not be less than the minimum charge specified in the contract for service between the Cooperative and the consumer.

**WHOLESALE ENERGY CHARGE ADJUSTMENT**

The Energy Charge stated above shall be increased or decreased by an amount equal to the amount per kWh that the current month's wholesale energy charge, as defined in Central's Schedule P-1, exceeds or is less than 2.190¢ per kWh.

**WHOLESALE DEMAND CHARGE ADJUSTMENT**

The Demand Charge stated above shall be increased or decreased by an amount equal to the amount per kW that the current month's wholesale demand charge, as defined in Central's Schedule P-1, exceeds or is less than 11.25 kW.

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**TAX ADJUSTMENT**

Any adjustment experienced by Aiken Electric Cooperative in its power rate with Central for tax purposes shall be similarly made to the foregoing rates in precisely the same amounts.

**BILLING DETERMINANTS**

1. All billing demands will be based on 60-minute integrated measured, projected or established readings at or as of the primary voltage side of the distribution substation ("Centrals metering point"), but may be metered at the secondary side and appropriately adjusted to compensate for transformation losses.  
The billing demand will be the consumer's measured, projected or established reading at the time of the combined Authority-Central System Monthly Territorial Peak Demand (MTPD).
2. All billing energy will be metered at the primary voltage side of the distribution substation ("Centrals metering point"), but may be metered at the secondary side and appropriately adjusted to compensate for transformation losses.

**POWER FACTOR ADJUSTMENT**

The consumer shall maintain, at each point of delivery, a power factor as near unity as is practical. During any billing period when the average power factor is less than 85%, the demand for billing purposes will be adjusted by multiplying the measured demand by 85% and dividing the product by the actual average power factor in percent established by the consumer during the 60-minute period coincident with the MTPD.

**LOAD BALANCE**

Consumer shall so arrange its load that the current in amperes in any phase conductor shall not, under normal conditions, be less than 80% of the current in amperes in either of the other two-phase conductors.

**TERMS OF PAYMENT**

The above rates are net. Bills are due when rendered and past due if not paid within 20 days of the billing date.