

CENTRAL ELECTRIC POWER COOPERATIVE, INC.  
SCHEDULE NMP-TOU - PURCHASES  
PURCHASES FROM MEMBER COOPERATIVES'  
RESIDENTIAL CUSTOMERS WITH ELIGIBLE GENERATION SOURCES

**SECTION I: APPLICABILITY:**

This schedule is applicable to residential customers of Members of Central Electric Power Cooperative, Inc. ("Central") for demand and energy purchases by Central from each Eligible Generation Source operated by the Members' residential customers. Service hereunder is on a first-come, first-served basis as a pilot program subject to the General Conditions set forth herein, and further subject to modification or discontinuation at Central's discretion. Services purchased hereunder shall be metered and billed separately by single-customer load.

Residential customers participating in this pilot program ("Customers") are limited to private residences, single family dwelling units, and farms that are concurrently receiving electric service from a Member of Central ("Member") and where photovoltaic, wind-powered, micro-hydro, biomass-fueled, or other Central-approved renewable generation source of energy ("Eligible Generation Source") is installed on the Customer's side of the delivery point, for the Customer's own use, interconnected with and operated in parallel with the Member's distribution system and where the Customer purchases demand and energy under the Member's Net Metering - Time of Use Retail Sales Rate Schedule.

This schedule is only applicable for installed generation systems that comply with the Member's then current "Standard for Interconnecting Small Generation 100 kW or Less with Electric Power Systems" ("Interconnection Standard"), which may be modified by the Member from time to time. The Nameplate Rating of the Customer's installed generation system and equipment must not 50 kW.

**SECTION II: POWER RATE SCHEDULE:**

Central shall purchase the demand and energy produced by the Customer's Eligible Generation Source and delivered to the Member's distribution system under the following credits:

1. DEMAND CREDIT:

All kilowatts of Monthly Coincident Peak Demand ..... \$4.25 per kW

2. ENERGY CREDIT:

|   | <u>Summer Months</u> | <u>Winter Months</u> |
|---|----------------------|----------------------|
| All kWh purchased during On-Peak Hours  | 6.102¢/kWh           | 4.015¢/kWh           |
| All kWh purchased during Off-Peak Hours | 3.356¢/kWh           | 3.441¢/kWh           |

3. ADJUSTMENT FOR ACTUAL COSTS

The foregoing credits are based on projected costs and may be adjusted at least annually to reflect changes in such projected costs. Adjustments shall include an appropriate recognition for any under or over recovery of actual costs from prior periods.

### SECTION III: BILLING DETERMINANTS

#### COINCIDENT PEAK DEMAND:

Demand shall be measured at or as of the secondary voltage side of the transformer located at the Member's delivery point of service to the Customer, but may be metered elsewhere and appropriately adjusted to compensate for losses between the Member's point of delivery to the Customer and the point of metering.

The monthly Coincident Peak Demand shall be the Customer's 60-minute integrated kilowatt demand delivered to the Member's distribution system at the time of the Combined SCPSA-Central System monthly territorial peak demand ("MTPD") in the month for which the bill is rendered.

#### ENERGY:

All energy will be as metered, with appropriate adjustment for losses between the Member's point of delivery to the Customer and the point of metering.

#### DETERMINATION OF ON-PEAK AND OFF-PEAK HOURS:

On-Peak Hours during the Summer Months of May, June, July, August, September, and October shall be the hours from 12:00 noon until 10:00 p.m., all days of the week.

On-Peak Hours during the Winter Months of November, December, January, February, March, and April shall be the hours from 5:00 a.m. until 9:00 a.m., all days of the week.

Off-Peak Hours shall be all hours not specified above as On-Peak Hours.

### SECTION IV: TERM OF SERVICE:

Acceptance of service under this schedule binds the Customer to all terms and conditions of this schedule. Such obligations shall begin on the date of such acceptance of service and shall continue for an initial term of one (1) year and thereafter for additional terms of one (1) year each, unless and until terminated at the end of such initial term or any additional term by no less than sixty (60) day's advance written notice of termination from the Customer to Central.

Central reserves the right to terminate service under this schedule at any time upon written notice to the Customer in the event that the Customer violates any of the terms or conditions of this schedule, or if the Customer operates its generation system and equipment in a manner which is detrimental to the Member's other customers or any of Central's other Members.

**SECTION V: GENERAL CONDITIONS**

The following general conditions shall apply to the service furnished hereunder:

**1. METERING:**

Central will furnish, install, own and maintain metering to measure the kilowatt demand and kilowatt-hours delivered to the Member's distribution system from the Customer's Eligible Generation Source. Central shall have the right to install special metering and load research devices on the Customer's equipment and the right to use the Customer's telephone line for communication with Central's and the Customer's equipment.

**2. INTERCONNECTION STANDARD:**

The Customer must comply with the all provisions of the Member's Interconnection Standard and have an application to interconnect which has been accepted by the Member.

**3. RENEWABLE ENERGY CREDITS**

By accepting service under this schedule, the Customer conveys to Central ownership of any Renewable Energy Credits or other environmental attributes to the energy produced by the Customer's Eligible Generation Source and sold to Central. Further, by accepting service under this schedule the Customer shall at the Central's request execute such further instruments or assurances as the Central may reasonably deem necessary to evidence or confirm the ownership of any such Renewable Energy Credits or other environmental attributes.

**4. CHANGES TO SCHEDULE**

Due to the experimental nature of this schedule, Central may deem it necessary to re-evaluate this schedule and, as with all schedules, reserves the right to review, eliminate, or close this schedule to new Customers; provided, however, that this schedule shall not be closed prior to January 1, 2018 to any existing Customer receiving service under this schedule.