

EXHIBIT "C"

CENTRAL ELECTRIC POWER COOPERATIVE, INC.  
SCHEDULE NMP-TOU - SALES FOR RESALE  
SALES FOR RESALE TO MEMBER COOPERATIVES FOR  
RESIDENTIAL CUSTOMERS WITH ELIGIBLE GENERATION SOURCES

**SECTION I: APPLICABILITY:**

This schedule is applicable to Members of Central Electric Power Cooperative, Inc. ("Central") for demand and energy furnished by Central, that Central has purchased from each Eligible Generation Source operated by that Member's residential customers. Service provided hereunder is on a first-come, first-served basis as a pilot program subject to the General Conditions set forth herein, and further subject to modification or discontinuation at Central's discretion. Services purchased hereunder shall be metered and billed separately by single-customer load.

Residential customers participating in this pilot program ("Customers") are limited to private residences, single family dwelling units, and farms that are concurrently receiving electric service from a Member of Central ("Member") and where photovoltaic, wind-powered, micro-hydro, biomass-fueled, or other Central-approved renewable generation source of energy ("Eligible Generation Source") is installed on the Customer's side of the delivery point, for the Customer's own use, interconnected with and operated in parallel with the Member's distribution system and where the Customer purchases demand and energy under the Member's Net Metering - Time of Use Retail Sales Rate Schedule.

This schedule is only applicable for installed generation systems that comply with the Member's then current "Standard for Interconnecting Small Generation 100 kW or Less with Electric Power Systems" ("Interconnection Standard"), which may be modified by the Member from time to time. The Nameplate Rating of the Customer's installed generation system and equipment must not exceed 50 kW.

**SECTION II: POWER RATE SCHEDULE:**

Central shall bill the Member the following charges for service furnished hereunder:

1. DEMAND CHARGE:

Generation: \$ 4.25 per kW of On-Peak Billing Demand per month  
 Standby: \$ 1.75 per kW of On-Peak Billing Demand per month

2. ENERGY CHARGE

	<u>Summer Months</u>	<u>Winter Months</u>
All kWh used during On-Peak Hours	6.102¢/kWh	4.015¢/kWh
All kWh used during Off-Peak Hours	3.356¢/kWh	3.441¢/kWh

### 3. ADJUSTMENT FOR ACTUAL COSTS

The foregoing charges are based on projected costs and may be adjusted at least annually to reflect changes in such projected costs. Adjustments shall include an appropriate recognition for any under or over recovery of actual costs from prior periods.

## SECTION III: BILLING DETERMINANTS

### ON-PEAK BILLING DEMAND:

Demand shall be measured at or as of the secondary voltage side of the transformer located at the Member's delivery point of service to the Customer, but may be metered elsewhere and appropriately adjusted to compensate for losses between the Member's point of delivery to the Customer and the point of metering.

The monthly On-Peak Billing Demand shall be the maximum 30-minute integrated kilowatt demand delivered to the Customer during the On-Peak Hours in the month for which the bill is rendered.

### BILLING ENERGY:

All billing energy will be as metered, with appropriate adjustment for losses between the Member's point of delivery to the Customer and the point of metering.

### DETERMINATION OF ON-PEAK AND OFF-PEAK HOURS:

On-Peak Hours during the Summer Months of May, June, July, August, September, and October shall be the hours from 12:00 noon until 10:00 p.m., all days of the week.

On-Peak Hours during the Winter Months of November, December, January, February, March, and April shall be the hours from 5:00 a.m. until 9:00 a.m., all days of the week.

Off-Peak Hours shall be all hours not specified above as On-Peak Hours.

## SECTION IV: TERM OF SERVICE:

Acceptance of service under this schedule binds the Member to all terms and conditions of this schedule. Such obligations shall begin on the date of such acceptance of service and shall continue for an initial term of one (1) year and thereafter for additional terms of one (1) year each, unless and until terminated at the end of such initial term or any additional term by no less than sixty (60) day's advance written notice of termination from the Member to Central.

Central reserves the right to terminate service under this schedule at any time upon written notice to the Member in the event that the Member or the Customer violates any of the terms or conditions of this schedule, or if the Customer operates its generation system and equipment in a manner which is detrimental to the Member or any of Central's other Members.

**SECTION V: GENERAL CONDITIONS**

The following general conditions shall apply to the service furnished hereunder:

**1. METERING:**

Central will furnish, install, own and maintain metering to measure the kilowatt demand and kilowatt-hours furnished to the Member by Central that Central has purchased from each Eligible Generation Source operated by that Member's residential customers. Central shall have the right to install special metering and load research devices on the Customer's equipment and the right to use the Customer's telephone line for communication with Central's and the Customer's equipment.

**2. INTERCONNECTION STANDARD:**

The Customer must comply with the all provisions of the Member's Interconnection Standard and have an application to interconnect which has been accepted by the Member.

**3. CHANGES TO SCHEDULE**

Due to the experimental nature of this schedule, Central may deem it necessary to re-evaluate this schedule and, as with all schedules, reserves the right to review, eliminate, or close this schedule to new Customers; provided, however, that this schedule shall not be closed prior to January 1, 2018 to any existing Customer receiving service under this schedule.